

April 23, 2015 EEAC Extraordinary Meeting Minutes

Council Attendees: Dan Burgess (DOER), Amy Boyd (Acadia), Rick Malmstrom (Business Customers), Betsy Glynn (Residential customers), Elliot Jacobson (LEAN), Paul Johnson (Small Business), Eugenia Gibbons (Non-Profit), Nancy Seidman (DEP), Brad Swing (Municipal), Eric Winkler (ISO), Charlie Harak (Org Labor), Paul Gromer (EE Business), Emmett Lyne (PAs), Shaela Collins (PAs), Eric Belleveau (Consult), Margie Lynch (Consult), George Lawrence (Consult), Glenn Reed (Consult)

Non-Council Attendees: Ian Finlayson (DOER), Lyn Huckabee (DOER), Maggie McCarey (DOER), Alex Pollard (DOER), Alissa Whiteman (DOER), Lawrence Masland (DOER), Spencer Lawrence (DOER), Steven Venezia (DOER), Jeff Leupold (DPU), Derek Buchler (First Fuel), Justin Brant (DPU), John Wells (ABCD), Gretchen Calcagni (Consult), Marlana Patton (Peregrine Energy), Chris Long (OPower), Brian Butler (Enerscore), Kenn Butler (Enerscore), Samuel Milton (CSG)

Agenda:

- Council Schedule Review
- Potential 3-Year Plan Goals
 - Consultant Presentation of Potential 3-Year Plan Goals
 - Discussion
 - Next Steps

MEETING CAME TO ORDER AT 1:07 PM

COUNCIL SCHEDULE REVIEW

- The purpose of the meeting was reviewed. This was intended to be an EC meeting but was noticed as a full Council meeting to ensure that all members had an opportunity to discuss the consultant presentation.
- Acting Commissioner Burgess informed the Council that a permanent Commissioner has been appointed. Her name is Judith Judson and she will start on 4/30. Burgess will continue to work with the EEAC for the foreseeable future.
- The long term schedule was reviewed, pointing out a potential conflict on 6/23. The schedule is posted on the EEAC website.

GOALS PRESENTATION

- (Burgess) The DOER supports the following analysis by the consultants
- (Belliveau) The analysis is based on a combination of previous performance, forecasts, program changes, and estimates. The oil savings data is much less certain than that for electricity and gas because of the lack of regulated information about the market but was

included because of their contribution to the overall benefits picture. The analysis also puts more emphasis on lifetime rather than annual savings.

- Councilor comments included:
 - (Winkler) The analysis covers some CHP but caution should be exercised because CHP can't bid in to Forward Capacity Market.
 - (Seidman) Would like to see a better metric than \$/kWh because it is unrelatable.
 - (Winkler) The assumptions about overall load growth and, therefore, the savings as a percentage of load are incongruous with the ISO forecast. He encourages voting Councilors to consider FCM obligations in approving goals.
 - (Several) Concerned about how conservative the numbers are. Many suggested that we should aim for a more aggressive number.
 - (Harak) Absolute numbers should be right next to any percentages to demonstrate that savings are going up even if percentage of load stays the same.
 - (Glynn) Would like clarification of what the "additional opportunities for residential gas" are and whether they are reflected in the analysis.
 - (Winkler) The portfolio should favor measures with longer lives.
 - (Seidman) Mid-sized C&I projections should be more specific.
 - (Lyne) Detailed comments by PAs are forthcoming.

MEETING ADJOURNED AT 2:33 PM