

CHP

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- Review of CHP Program Offering
- Experiential Learnings
- Program Results to date
 - Sector analysis of projects
 - Review technical aspects of projects
 - Example of NYSERDA results
- Conclusion



CHP Program Highlights



- Up to 50% Technical Assistance for Qualified Projects
- \$750/kW for projects < 150 kW
- Up to \$750/kW for projects > 150 kW





BCR's are significantly lower than traditional efficiency

Some of the variables affecting BCR's -

- Spark spread (price of gas versus electricity)
- Hours of operation
- Utilization of the waste heat
- Maintenance

Small changes in variables have significant impacts to -

- BCR's and impact to programs
- Green house gas emissions
- Financial viability of project for the customer







Internal Combustion Engines are Most Common Technology





Engine Type	Avg. Electric Efficiency	Total Efficiency with Heat Recovery	Avg BCR	Examples of Waste Heat Recovery
Internal Combustion Engine (ICE)	23%- 27%	42%- 88%	1.01-2.16	 DHW Heat dissipation Space Heating HW DHW reheat Absorber Ice Melting Dehumidification
Gas Turbine	22%-24%	64%-71%	2.15-2.95	SteamDHWSpace HeatingDHW Reheat
Steam Turbine	45%	45%	1.28-5.97	Process Steam
Micro Turbine	25.5%-29.9%	27.4%- 73.6%	1.23-2.74	 Space Heating Process Steam DHW Reheat





Source - Data pulled directly from NYSERDA reports by KEMA/ERS



- CHP is for a niche market
- Net Benefits are well below program averages
- Negative impacts will result from improper applications
 - Increased green house gasses
 - Increased costs to customers
- Continuing Forward
 - Efficiency is first fuel, then efficient generation where applicable
 - Target higher gain opportunities