



EEAC EM&V Briefing

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Organization of Presentation

“EM&V in Massachusetts: Past, Present and Future”

- **Past**
 - Background
 - Review of MA EM&V Framework
 - Current planning process
 - What EM&V has accomplished since 2010
- **Present**
 - Status Report
 - Selected recent results
- **Future**
 - Priorities for the future
 - Changes to planning process





EM&V Past





What is EM&V (Evaluation, Measurement and Verification)?

- Impact Evaluation, yes
 - Measurement of Gross Savings
 - Methods: End-use metering, billing analysis, site visits, engineering re-analysis
 - Measurement of Net Savings or Net-to-Gross Ratio (NTGR)
 - Methods: Survey research, sales data analysis, quasi-experimental design, econometric analysis
- But also...
 - Process Evaluation (studying how a program has been implemented and operated)
 - Market Assessment (trying to understand the markets being targeted)
 - Other: measure cost studies, baseline research, analysis of non-energy benefits, analysis of environmental benefits, etc.



How EM&V is Used in Massachusetts

- Impact evaluation:
 - Refine planning assumptions prospectively, via TRM
 - True-up savings retrospectively, via annual reports
 - Inform program screening and cost-benefit analysis
- Process evaluations
 - Improve program design and delivery
- Market assessment
 - Support program planning and implementation
 - Inform policymaking





MA EM&V Framework

- Under 2009 agreement:
 - All studies are statewide
 - Studies are administered by individual PAs, with responsibility systematically distributed across PAs by research area
 - Studies planned and performed collaboratively with EEAC and its consultants
 - If consensus cannot be reached between PAs and EEAC consultants, consultants have decision-making authority
 - Thus far, 100% of decisions made by consensus
- Three statewide research areas, each with assigned PA evaluators, EEAC consultant reps, and a standing contractor team
- EM&V Management Committee (EMC) provides a forum for statewide evaluation issues, and guidance, planning and direction to each evaluation research area
- 3-year budget cap of \$70 million
 - Current pace of spending is well below this cap





Evaluators and Programmers: The Feedback Loop

- If evaluation is to result in program improvements, communication between evaluators and programmers is critical at every stage
- What coordination mechanisms are in place to enhance the feedback loop?
 - EM&V liaisons to RMC and CIMC
 - Inter-team work groups (recent example: Existing Buildings Working Group)
 - Program staff participation in EM&V planning meetings
 - Informal communication between teams within organizations
 - Some individuals play joint roles (E.G., Jennifer Chiodo, EEAC C&I program and EM&V consultant)
- **We are always looking for improvements**





EM&V Planning Process To Date

- (Very) high-level EM&V plan and budget cap are submitted as part of each 3-year plan
- Majority of individual studies developed each year in the Spring and fleshed out over the next several months.
 - Supplemented by additional studies developed throughout the year as needs arise.
- Typical study:
 - Enters the implementation stage in July-September
 - Lasts 8-12 months





Current EM&V Planning Process: Assessment

- Current planning process is:
 - Largely annual, somewhat fragmented and ad hoc
 - Driven in part by need to complete impacts evaluations in time for application to the annual reports
 - Shaped by resource constraints
 - Pressure on EM&V from sharp ramp-up in programs and budgets
 - Shortage of project managers
 - Getting needed studies done has been prioritized over systematizing the planning process
- As discussed further later, we are in the process of overhauling the planning process





What Value Has EM&V Added Since 2010?

- Substantial increases in the reliability of savings claims
 - Programs and end-uses that showed performance problems at first have largely stabilized
 - Reliable savings claims lead to effective allocation of resources and improved programs
 - **We know the resource is really there!**
- Innovative program approaches have been confirmed as effective, allowing the Commonwealth to increase reliance on them
- Industry-leading research into NEBs has led to more comprehensive accounting of program benefits
 - Has allowed PAs to field wider range of measures
- Impact evaluations have shown differences in the effectiveness of different program models
 - Example: behavioral



What Program Changes Have Been Made as a Result of EM&V? Residential

- Low NTG results found in 2010 HEHE impact evaluation led to removal of lower efficiency measures and addition of high efficiency ones.
 - New HEHE impact evaluation finds NTGs have increased
- Pilot studies of heat pump water heaters and WiFi thermostats led to the addition of these measures to programs
- Pilot study of solar water heating led to decision not to pursue
- 2010 process evaluation of HES stimulated the pre-WX initiative
- Process evaluations uncovered hurdles to statewide standardization that have now been addressed
 - Implementation procedures, measure definitions, input assumptions, modeling calibration, cost estimates, calculation approaches...
- Residential lighting market assessment activities influenced evolution of program strategy
 - Introduction and positioning of LED incentives





What Program Changes Have Been Made as a Result of EM&V? Non-Residential

- Many improvements to engineering estimation methods and processes in response to impact findings
 - These have improved the reliability of the resource
- Improvements to gas/electric integration
- Restructuring of account management and customer segmentation





EM&V Present

(Status Report and
Selected Recent Results)



Status Report: Summary of Studies in Progress

- Some 40 studies have been underway in 2013
- Wide range of studies:
 - Gross savings Impact evaluations
 - Net savings impact evaluations
 - Process evaluations
 - Market assessments
 - Baseline research
- Some 25 of the ongoing studies have recently been finalized, in time for inclusion in the 2012 Annual Reports
- Recently completed studies listed in appendix to presentation
- Remaining studies to be finalized over next 3-4 months
- A new round of studies will start in 2nd half of 2013
- The following selected study results draw on recently completed studies, as well as interim results from those still in-progress
- All studies to be posted on EEAC web-site once finalized



New Impact Evaluation Results: The View from 30,000 Feet

- At overall portfolio level, effect of new impact results should be to **increase** savings somewhat
- However, much variation across programs, measures, end-uses and PAs
- A few problem areas
 - Demand savings tend to be forecasted less accurately than energy savings
 - New results for HEHE are likely to adversely affect program cost-effectiveness
 - Some individual measure categories continue to be difficult to forecast
 - Some PAs have a tougher row to hoe than others
 - Due to differences in planning assumptions across program years, in a few cases, savings are increased for PY2013, but decreased for PY2012

Non-Residential Evaluation Results





Upstream C&I Lighting Program Process and Impact Evaluations

- **So far, this large, innovative new program is holding up well under EM&V scrutiny**
 - LEDs which dominate savings, show a NTG of 82%
 - Interim gross impact evaluation results suggest that gross savings are probably being forecasted accurately
 - Customers and trade allies generally satisfied





Large C&I Electric Impact Results:

Energy Savings Forecasts Accurate Where It Counts Most
But Demand Savings Remain Harder to Forecast

Gross Savings Realization Rates From Several New Studies

	kWh RR	On-Peak Summer kW RR	Relative Magnitude of Forecasted Savings
Prescriptive Lighting Systems	112%	92%	Large
Prescriptive Lighting Controls	72%	24%	Moderate
Prescriptive VSDs	94%	229%	Moderate
Custom Refrigeration	111%	121%	Moderate
Custom Motors	91%	90%	Small
Custom "Other"	61%	63%	Small

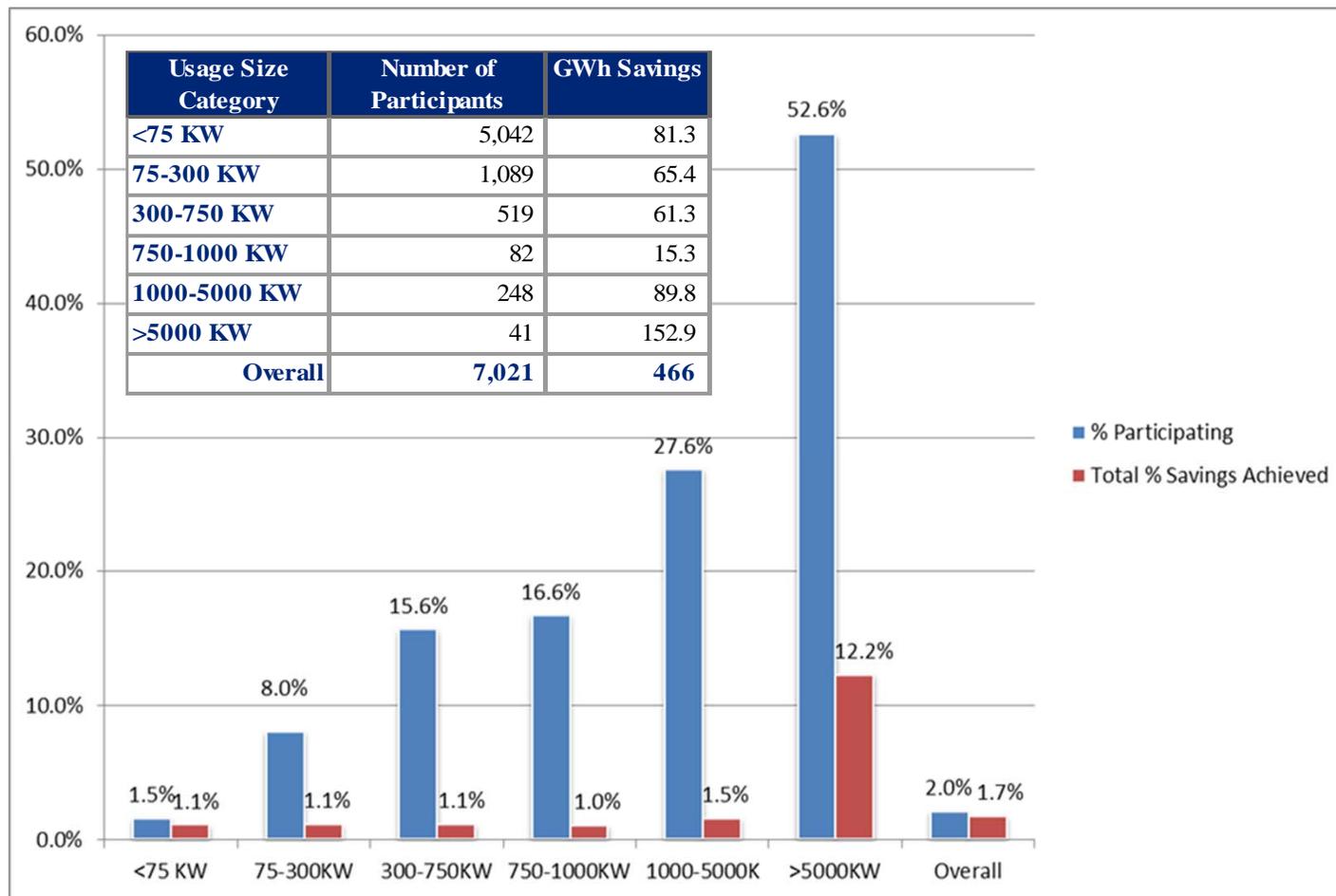


C&I Gas Program Impact Evaluations

- **Studies in 2011 and 2012 found accuracy of C&I gas savings forecasts to be a problem area, but two new studies show results appear to be stabilizing**
- Custom gas measures:
 - Statewide studies done in 2011 and 2012
 - In 2013, new study done only for NSTAR, as desk review found no reason to expect changes for other PAs
 - NSTAR realization rate improved from 68% to 82%
- Prescriptive gas measures:
 - New statewide study
 - Overall, evaluated savings are 102% of forecasted savings
 - But much variation across measures
 - Furnaces: 160%
 - Infrared heating: 20%

C&I Customer Profile Study: Untapped Potential Among Smaller Customers?

Electric Participation Rates and Total % Savings by Account Size





Mid-Sized C&I Customer Study (Interim Report)

- **Addresses whether there is a need for new services targeted specifically to customers who are:**
 - Too large to qualify for DI program
 - Too small to have an account rep
- **Interim Results**
 - Strong relationship between size and participation rate holds when **accounts** are aggregated to **customers**
 - Challenging to come up with consistent statewide criteria for what constitutes a mid-sized customer
 - Many differences across PAs in how C&I customers are segmented, and whether and how account reps are assigned
 - Within PAs, decisions as to whether to assign account rep tend to be complex
 - Even when this complexity taken into account, inconsistencies between reported approaches and analyses of customer databases
 - No consensus among PA and implementer interviewees as to whether mid-sized customers are being optimally served

Residential Evaluation Results





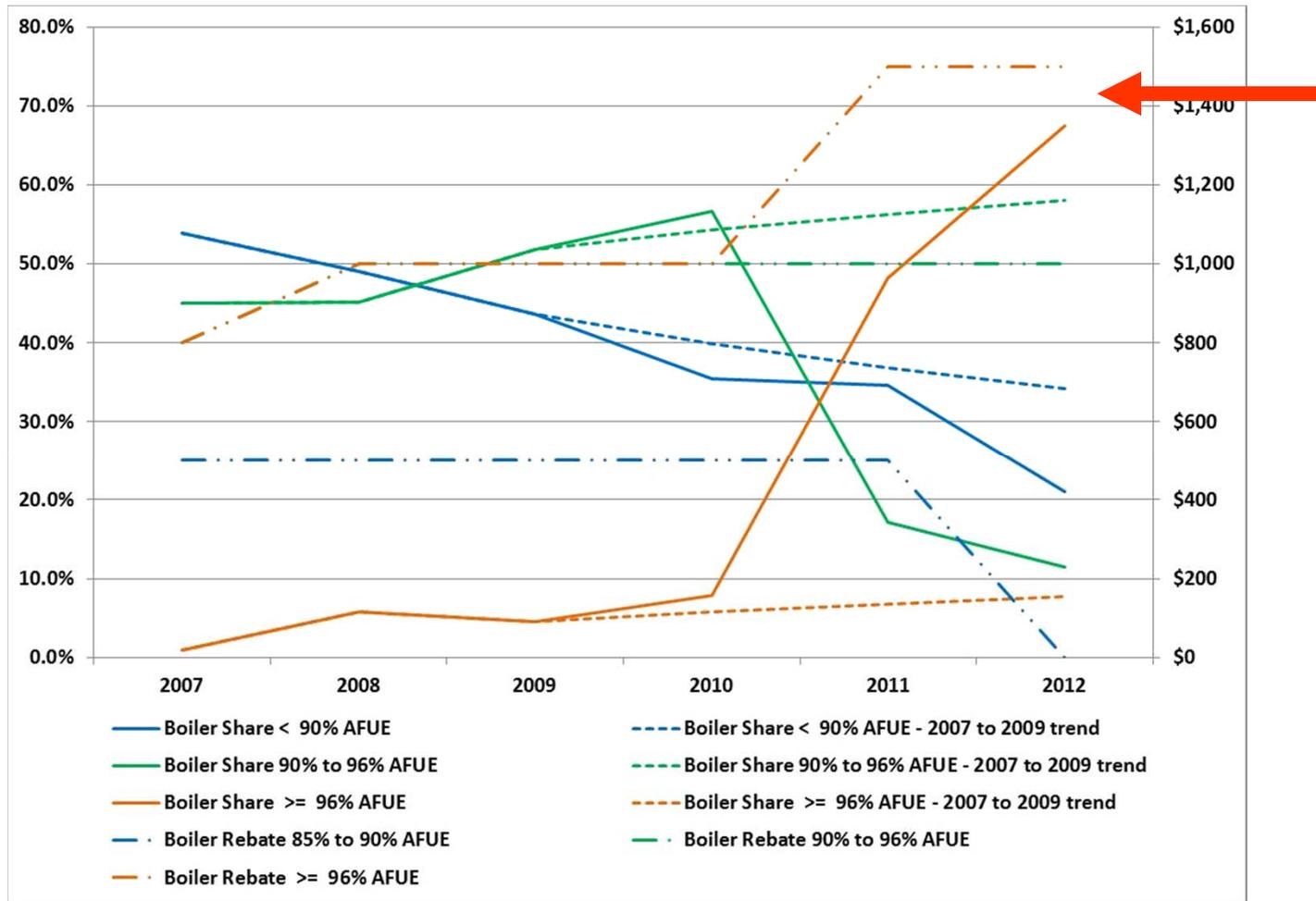
HEHE Net-to-Gross/Market Study

- **Results of this NTG/market study raise significant programming and policy issues**
- Study featured:
 - Surveys and interviews with customers, contractors and distributors (participating and non-participating)
 - Collection of sales data where possible
 - Comparisons of overall market conditions in MA and PA
- Reshaped in mid-stream to also help resolve developing uncertainties regarding NEBs from HEHE
- Results:
 - Substantial portion of net program effects consists of program-induced fuel switching from oil to gas
 - NTGs are up somewhat from last study, reflecting updating of qualifying criteria and incentive structure
 - Some categories of NEBs found to have been significantly overstated for HEHE
 - Some qualitative evidence of significant out-of-program market effects



HEHE Study: Gas Boiler Sales Data "Point" to Net Program Impacts

Sales of Residential Gas Boilers in Massachusetts



HEHE Study: Implications

- Ultimate effect of findings will be to increase savings modestly, but sharply decrease NEBs
- **Sharp reduction in NEBs, combined with decreases in avoided gas costs, raises uncertainties about continued cost-effectiveness that will need to be explored in coming months**
- Significant role of oil-to-gas fuel switching in net program effects found in the evaluation raises policy issues
 - General directive not to use EE programs to promote fuel switching -- yet fuel switching yields societal benefits



HES Impact Evaluation Follow-On Study

- **Targeted impact evaluation of two Home Energy Services (HES) program measures: insulation and air sealing**
- Follow-up on 2012 impact evaluation was needed to:
 - Accommodate changes in audit tool software
 - Develop PA-specific realization rates to reflect differences in software across contractors
- Larger savings and higher realization rates than found in 2012 study
 - Commonwealth-wide realization rate of 76% as compared to the 61%
 - Average savings per participating home using natural gas for heat rose to 139 therms versus 92 therms
 - Due in part to increased adoption of recommended measures by newer study participants.
- Identified differences in savings from Lead Vendors and Home Performance contractors that need to be further explored

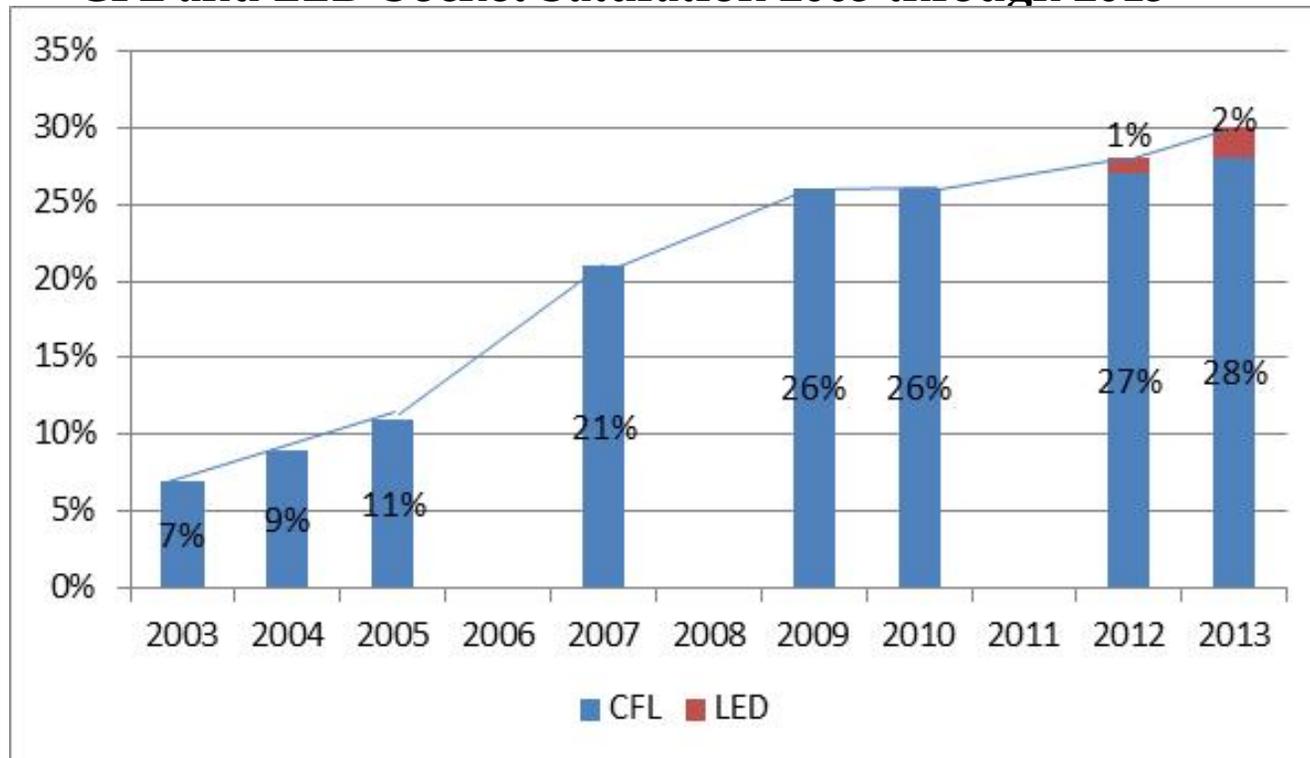


Comprehensive Evaluation of Behavioral Programs

- **OPower programs**
 - Constitute the vast majority of tracked behavioral savings
 - Generally saving energy as forecasted
 - Evaluated savings cluster around 100% of OPower forecasts
 - Savings tend to increase after 1-2 years of messaging
- **CLC SHEMP pilot**
 - Two phases of pilot produced very different results
 - Phase 1: 8-9% savings, even years after initial participation
 - Phase 2: 1.5-2% savings
- **Western Mass Saves**
 - Those receiving home energy reports save 1%
 - Those activating portal save another 1-2% - less than expected
- **Are any approaches other than OPower ready for prime time?**

Residential Lighting: The Case of the CFL Saturation Plateau

CFL and LED Socket Saturation 2003 through 2013





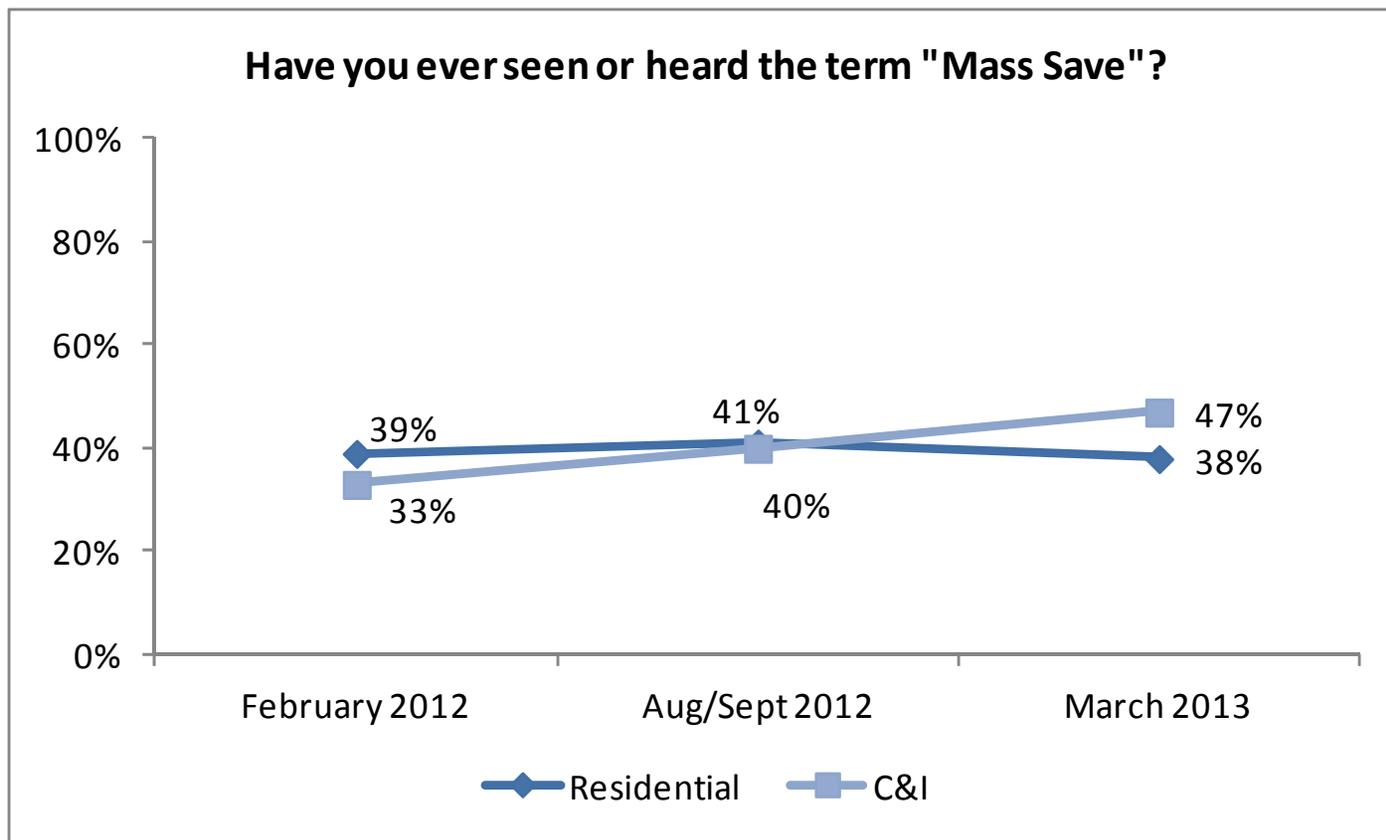
The Case of the CFL Saturation Plateau (Continued)

- **Despite extensive program effort and expenditure, saturation of efficient lighting in homes increased only 4% from 2009 to 2013**
- Does this mean the program is having little if any effect?
 - **NO.** EM&V evidence suggests that:
 - Program continues to cause significant adoption.
 - However, at this point many program-induced bulbs are replacing burnt-out CFLs instead of incandescents
 - In the absence of the program, many of these burnt-out CFLs would have reverted to incandescents
- Nonetheless, saturation plateau suggests that there remains significant untapped savings potential in this market
- Little if any indication that EISA is about to capture this potential
- **New program approaches are needed**



Umbrella Marketing: More Progress in Non-Res Than Res?

Residential and C&I Unaided Mass Save Awareness Over Time



EM&V Future

(Priorities for the future;
changes to planning process)





Priorities for the Future

- Continue to build market assessment component of EM&V program
- Develop top-down NTG research program
 - “Top-down” means econometric analyses aimed at finding evidence of global program effects in the overall consumption patterns of MA end-users.
- Continue moving toward market-based NTG methods where possible
 - “Market-based” means studying the entire market, not just participants
- Strengthen and systematize the collection of sales data



EM&V Planning Process: In-Progress Changes

- As noted earlier, current planning process needs to be improved
 - Longer-term planning horizon
 - More strategic
 - More integrated
- Established EMC subcommittee for this purpose
- **Key reality is that resource limitations impose tradeoffs between improvements to planning process and continued timeliness of EM&V results**
 - Since 2010, sharp increases in scope and scale of programming have placed EM&V in continual catch-up mode
 - Time spent doing long-term planning is time not spent fielding studies
 - Sharp, sudden transition in planning process is likely to delay needed studies
- Therefore, subcommittee has developed action plan to guide transition



Refinements to EM&V Planning Process: Components of Action Plan

- Immediate:
 - Improve communication of evaluation plans and results to stakeholders
- July-August: combine results of EM&V planning summit meetings held in February and May into an integrated plan for studies to be done over next 12-18 months
- 2013 Q3:
 - Systematize budgeting criteria
 - Systematize criteria for how often various types of studies are done
 - Codify planning process and communicate to stakeholders
- 2013 Q4: Strategic plan to guide efforts for remainder of 2013-2015 period





PA Response





Thanks!

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Appendix: Recently Completed Studies

IMPACT EVALUATIONS

- ***Non-Residential***
 - Upstream Lighting Impact and Process Evaluation
 - Large C&I Prescriptive Lighting Impact Evaluation
 - Large C&I Prescriptive VSD Impact Evaluation
 - Large C&I Custom Refrigeration and Motors Impact Evaluation
 - Large C&I Custom Gas Impact Evaluation
 - Large C&I Prescriptive Gas Impact Evaluation
 - Small Business Direct Install Summary Impact Evaluation
- ***Residential***
 - HEHE/Coolsmart NTG/Market Study
 - HES Impact Evaluation Follow-On Study
- ***Cross-Cutting***
 - Comprehensive Evaluation of Behavioral Programs

NON-IMPACT STUDIES

- ***Residential***
 - Lighting:
 - On-site lighting saturation study
 - Study on early effects of EISA
 - Lighting supplier interview report
 - Lighting Retailer Shelf-Stocking Study
 - Consumer survey report
 - RNC incremental cost study
 - Pre-Weatherization Pilot Evaluation
 - Lighting Controls Pilot Evaluation
- ***Non-Residential***
 - Customer Profile Study
 - Mid-Sized Customer Needs Study (Interim Report)
 - Boiler Baseline Research Interim Report
- ***Cross-Cutting***
 - Marketing Pre-Campaign Snapshot
 - Marketing Campaign Evaluation